

RATES EFFECTIVE MAY 1, 2026 FOR USAGE ON AND AFTER MAY 1, 2026										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$14.74						14.74		\$14.74
	All kWh	\$0.06611	\$0.00323	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12912	0.13735	\$0.26647
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$0.05707	\$0.00323	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12008	0.13735	\$0.25743
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$0.05813	\$0.00323	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12114	0.13735	\$0.25849
Farm ¹	All kWh	\$0.06240	\$0.00323	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12541	0.13735	\$0.26276
D-10	Customer Charge	\$14.74						14.74		\$14.74
	On Peak kWh	\$0.14054	\$0.00456	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.18163	0.13735	\$0.31898
	Off Peak kWh	\$0.00186	\$0.00456	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.04295	0.13735	\$0.18030
G-1	Customer Charge	\$491.56						491.56		\$491.56
	Distribution Demand Charge	\$10.41						10.41		\$10.41
	On Peak kWh	\$0.00665	\$0.00173	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.05435		
								Effective 2/1/26, usage on or after	0.18504	\$0.23939
								Effective 3/1/26, usage on or after	0.12179	\$0.17614
								Effective 4/1/26, usage on or after	0.11104	\$0.16539
								Effective 5/1/26, usage on or after	0.10805	\$0.16240
								Effective 6/1/26, usage on or after	0.11524	\$0.16959
								Effective 7/1/26, usage on or after	0.12768	\$0.18203
	Off Peak kWh	\$0.00194	\$0.00173	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.04964		
								Effective 2/1/26, usage on or after	0.18504	\$0.23468
								Effective 3/1/26, usage on or after	0.12179	\$0.17143
								Effective 4/1/26, usage on or after	0.11104	\$0.16068
								Effective 5/1/26, usage on or after	0.10805	\$0.15769
							Effective 6/1/26, usage on or after	0.11524	\$0.16488	
							Effective 7/1/26, usage on or after	0.12768	\$0.17732	
G-1 CPT ²	Customer Charge	\$741.65						741.65		\$741.65
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.23
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.09
	Transmission Demand Charge			\$25.79				25.79		\$25.79
	All kWh		\$0.00173		(\$0.00722)	\$0.00374	\$0.00778	0.00603		
								Effective 2/1/26, usage on or after	0.18504	\$0.19107
								Effective 3/1/26, usage on or after	0.12179	\$0.12782
								Effective 4/1/26, usage on or after	0.11104	\$0.11707
								Effective 5/1/26, usage on or after	0.10805	\$0.11408
								Effective 6/1/26, usage on or after	0.11524	\$0.12127
							Effective 7/1/26, usage on or after	0.12768	\$0.13371	
G-2	Customer Charge	\$81.91						81.91		\$81.91
	Distribution Demand Charge	\$10.44						10.44		\$10.44
	All kWh	\$0.00262	\$0.00202	\$0.04090	(\$0.00722)	\$0.00374	\$0.00778	0.04984		
								Effective 2/1/26, usage on or after	0.18504	\$0.23488
								Effective 3/1/26, usage on or after	0.12179	\$0.17163
								Effective 4/1/26, usage on or after	0.11104	\$0.16088
								Effective 5/1/26, usage on or after	0.10805	\$0.15789
							Effective 6/1/26, usage on or after	0.11524	\$0.16508	
							Effective 7/1/26, usage on or after	0.12768	\$0.17752	
G-3	Customer Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.05965	\$0.00324	\$0.04182	(\$0.00722)	\$0.00374	\$0.00778	0.10901	0.13735	\$0.24636
T	Customer Charge	\$16.65						16.65		\$16.65
	All kWh	\$0.05354	\$0.00201	\$0.04714	(\$0.00722)	\$0.00374	\$0.00778	0.10699	0.13735	\$0.24434
V	Minimum Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.06134	\$0.00289	\$0.04123	(\$0.00723)	\$0.00374	\$0.00778	0.10975	0.13735	\$0.24710

¹ Rate is a subset of Domestic Rate D
² Rate is a subset of General Service Rate G-1

Issued: May 5, 2026

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2026

Title: President

RATES EFFECTIVE MAY 1, 2026 FOR USAGE ON AND AFTER MAY 1, 2026										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74						\$14.74		\$14.74
	Off Peak	\$0.04450	\$0.00129	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04350	\$0.03126	\$0.07476
	Mid Peak	\$0.06549	\$0.00129	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07885	\$0.06404	\$0.14289
	Critical Peak	\$0.11868	\$0.00129	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39332	\$0.25710	\$0.65042
D-12	Customer Charge	\$11.35						\$11.35		\$11.35
	Off Peak	\$0.04450	\$0.00129	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04350	\$0.03126	\$0.07476
	Mid Peak	\$0.06549	\$0.00129	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07885	\$0.06404	\$0.14289
	Critical Peak	\$0.11868	\$0.00129	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39332	\$0.25710	\$0.65042
EV-L	Customer Charge	\$491.56						\$491.56		\$491.56
	Distribution Demand Charge	\$5.21						\$5.21		\$5.21
	Off Peak	\$0.01641	\$0.00129	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.02299	\$0.08184	\$0.10483
	Mid Peak	\$0.01998	\$0.00129	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.07613	\$0.11702	\$0.19315
	Critical Peak	\$0.02033	\$0.00129	\$0.16276	(\$0.00722)	\$0.00374	\$0.00778	\$0.18868	\$0.25210	\$0.44078
EV-L-E	Customer Charge	\$491.56						\$491.56		\$491.56
	Off Peak	\$0.02942	\$0.00129	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.03600	\$0.08184	\$0.11784
	Mid Peak	\$0.03583	\$0.00129	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.09198	\$0.11702	\$0.20900
	Critical Peak	\$0.03647	\$0.00129	\$0.16276	(\$0.00722)	\$0.00374	\$0.00778	\$0.20482	\$0.25210	\$0.45692
EV-M	Customer Charge	\$81.91						\$81.91		\$81.91
	Distribution Demand Charge	\$5.22						\$5.22		\$5.22
	Off Peak	\$0.01849	\$0.00129	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.02502	\$0.08030	\$0.10532
	Mid Peak	\$0.02309	\$0.00129	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.07273	\$0.11847	\$0.19120
EV-M-E	Customer Charge	\$81.91						\$81.91		\$81.91
	Off Peak	\$0.03463	\$0.00129	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.04116	\$0.08030	\$0.12146
	Mid Peak	\$0.04326	\$0.00129	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.09290	\$0.11847	\$0.21137
	Critical Peak	\$0.04635	\$0.00129	\$0.14301	(\$0.00722)	\$0.00374	\$0.00778	\$0.19495	\$0.25311	\$0.44806
M/LED-1/LED-2	All kWh	\$0.04588	\$0.00129	\$0.03501	(\$0.00722)	\$0.00374	\$0.00778	\$0.08648	\$0.13735	\$0.22383
M	Luminaire Charge									
	HPS 4,000	\$9.61						9.61		\$9.61
	HPS 9,600	\$11.12						11.12		\$11.12
	HPS 27,500	\$18.47						18.47		\$18.47
	HPS 50,000	\$22.98						22.98		\$22.98
	HPS 9,600 (Post Top)	\$13.04						13.04		\$13.04
	HPS 27,500 Flood	\$18.67						18.67		\$18.67
	HPS 50,000 Flood	\$24.92						24.92		\$24.92
	Incandescent 1,000	\$12.35						12.35		\$12.35
	Mercury Vapor 4,000	\$8.52						8.52		\$8.52
	Mercury Vapor 8,000	\$9.59						9.59		\$9.59
	Mercury Vapor 22,000	\$17.14						17.14		\$17.14
	Mercury Vapor 63,000	\$29.00						29.00		\$29.00
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19.62
Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38.04	
LED-1	Luminaire Charge									
	30 Watt Pole Top	\$6.22						6.22		\$6.22
	50 Watt Pole Top	\$6.49						6.49		\$6.49
	130 Watt Pole Top	\$10.03						10.03		\$10.03
	190 Watt Pole Top	\$19.24						19.24		\$19.24
	30 Watt URD	\$14.54						14.54		\$14.54
	90 Watt Flood	\$9.87						9.87		\$9.87
	130 Watt Flood	\$11.36						11.36		\$11.36
30 Watt Caretaker	\$5.58						5.58		\$5.58	
Poles	Pole -Wood	\$10.91						10.91		\$10.91
	Fiberglass - Direct Embedded	\$11.37						11.37		\$11.37
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$19.18
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32.06
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22.86
Metal Poles with Foundation	\$27.58						27.58		\$27.58	

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Issued by: /s/ Jeffrey Faber

Effective: May 1, 2026

Jeffrey Faber
President

Authorized by NHPUC Order No. 28,218 in Docket No. DE 26-020 dated April 28, 2026, NHPUC Order No. 28,220 in Docket No. DE 26-021 dated April 30, 2026, and NHPUC Order No. 28,221 in Docket No. DE 26-018 dated April 30, 2026.

RATES EFFECTIVE MAY 1, 2026
FOR USAGE ON AND AFTER MAY 1, 2026

ERAM Rate Calculation By Components

Rate Class	Blocks	Property Tax Adjustment Mechanism (PTAM)	Regulatory Expense Adjustment Mechanism (REAM)	Rate Case Expense Factor (RCE)	Recoupment Factor (RF)	Vegetation Management Program (VMP)	Revenue Decoupling Adjustment Factor (RDAF)	Total ERAM
D	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00194	\$ 0.00323
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00194	\$ 0.00323
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00194	\$ 0.00323
Farm ¹	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00194	\$ 0.00323
D-10	On Peak kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00327	\$ 0.00456
	Off Peak kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00327	\$ 0.00456
G-1	On Peak kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00044	\$ 0.00173
	Off Peak kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00044	\$ 0.00173
G-1 CPT ²	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00044	\$ 0.00173
G-2	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00073	\$ 0.00202
G-3	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00195	\$ 0.00324
T	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00072	\$ 0.00201
V	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00160	\$ 0.00289
D-11	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
D-12	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
EV-L	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
EV-L-E	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
EV-M	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
EV-M-E	Off Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Mid Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
	Critical Peak	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129
M/LED-1/LED-2	All kWh	(0.00018)	0.00042	0.00056	(0.00002)	0.00051	0.00000	\$ 0.00129

¹ Rate is a subset of Domestic Rate D

² Rate is a subset of General Service Rate G-1

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Title: President